



American Gas Association (AGA) Voluntary Reporting Tool

Parent Company

ONE Gas, Inc.

Operating companies

Kansas Gas Service
Oklahoma Natural Gas
Texas Gas Service

Business type

Natural Gas Utility

States of Operation

Kansas
Oklahoma
Texas

Regulatory Environment

Regulated

Report Date

As of December 31, 2022

Natural Gas Distribution

Ref. #.	Reporting Metric	2022	2021	Definition
1	Methane emissions and mitigation from distribution mains <i>All methane leak sources per 98.232 (j) (1-6) are included for Distribution. Combustion sources are excluded. CO₂ is excluded.</i>			
1.1	Number of Gas Distribution Customers	2,256,000	2,241,000	
1.2	Distribution Mains in Service			These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.1	Plastic (miles)	22,910	22,367	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	17,872	17,775	
1.2.3	Unprotected Steel - Bare & Coated (miles)	1,347	1,464	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)	21	24	
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete) <i>These metrics should provide the number of years remaining to take out of service, replace or upgrade cathodically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.</i>			
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete)	Data not currently available	Data not currently available	Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (# years to complete)	Data not currently available	Data not currently available	ONE Gas has no cast iron pipe and less than 24 miles of wrought iron pipe.



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2	<i>Distribution CO2e Fugitive Emissions</i>			
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	347,970	363,125	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) — i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below).
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	13,919	14,525	Input value (total mt CH4) as explained in definition above. Subpart W input is CH4 (mt).
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	725	757	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	380,394,567	363,821,321	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	361,375	345,630	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.20%	0.22%	Calculated annual metric: (MMSFC methane emissions/MMSCF methane throughput)

*minor data corrections were made



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Human Resources

Ref. #.		2022	2021
1	Employees		
1.1	Total Number of Employees	3,800	3,650
1.2	Percentage of Women in Total Workforce	26	26
1.3	Percentage of Minorities in Total Workforce	37	36

2	Board of Directors		
2.1	Total Number on Board of Directors/Trustees	8	8
2.2	Percentage of Women on Board of Directors/Trustees	25	25
2.3	Percentage of Minorities on Board of Directors/Trustees	13	13

3	Employee Safety Metrics		
3.1	Recordable Incident Rate	1.37	0.96
3.2	Lost-time Case Rate	0.22	0.22
3.3	Days Away, Restricted, and Transfer (DART) Rate	0.22	0.22
3.4	Work-related Fatalities	0	0